Artificial Penetration No. 577

Northwest Öil Company Lutcher & Moore Lumber Co. #38

41900

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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OIL & GAS DIVISION HOUSTON, TEXAS

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File No

## RAU ROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 2 Well Record

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d this is a PLU	G-BACK or DE	EPENING operati	on to a differe	ent reservo	ur, show then work-c	iver compend	ed end when completed.	
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Appearance to Dell.

#### RAILEROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Funda 800, 1/14

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MIALL HE FILED IN DUFLICATE (IN THIPLICATE IF RULE 37) SITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED DATA FURNISHED ON THIS FORM AND ATTACHMENT HERETO MUST HE CLEARLY LEGIBLE.

ANY HAROITER FORM STILL HE RETURNED WITHOUT COMMISSION ACTION.

(Hear's big of Hear's Typownies Ribbon Profession)

<b>A</b> W	READ CAREFULLY AND	3	Date 6-17-	10 63
	COMPLY PULLY	A No.	me of company or operator	
	may be ascertained whether or not the proposed by this setice conforms to the application of the settlement of the settl		me Nerthwest 011 Cempany	
	dama he the Wallroad Committees	1. 1	dress 2730 Republic Nat:1. Bank	Bldg.,
	mportant footages that must be shown; that DISTANCE OF PROPOSED LOCATION FRO	'' I Ad	dress 2730 Kepublic Mar In	<u> </u>
	NAMES OF THE AND DISTARCE OF PROPERTY	. CI	Dallas, Texas	
	OM THE NEAREST WELL ON THE SAME LEAS	<u> </u>		
F 1 100	til neemit stanied by the Complexion has be	n De	scription of farm or lease:	#03270
received and wa	itting clause period has terminated.	N.	me of Less Lutcher-Moore Lbr. Co.	700210
For the purpo	ose of this determination draw on the back s	le Nu	omber of Acres 250 Well No. 38	
	accurate sketch, made to scale, o this less locating thereon the proposed site for this	N ₁₁	mber of wells on lesse 24	
	/	io   '''	evation 91 Section No. Block N	io.
	and ments on all sides of this document with	El.	(Fireboye ass level)	
	he proposed location to those pells. In addit g, unit boundary designations must be shown	ot l e	J. Dyson	
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unit houndaries	for the location herein applied for showing	Z		
		·7   10	o se orstee in Orange	
hu tages and	company name. You may attach a blue proformation if you so desire.	• 1	Wildcat stat above, also state Distance and Direct	ction from
		- 1 7	erest Supey Lines.)	
DO NOT CO	NEUSE SURVEY LINES WITH LEASE LINE	S	<i></i>	County
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equaling 100 f	eet. DESIGNATE SCALE TO WHICH PLAT		ate work will start doling	
RECTION ON T	THE SKETCH OR PLAT.			
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FILL IN BE	FOOTAGES ASKED FOR:	D	ate work will start deepening	
	ance from proposed location to property or le	1		
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line 61	.5 (eet.		ROM WHOM PURCHASED?	/
Distance fro	om proposed location to nearest drilling, c	ω- N	ame Kadame - Brachman	
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**#0211** 

"Plat Attached"

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Railroad Commission of Texas oil & Gras Division and East oil Exas

1983 1983

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HOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers. Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat

Re Cehen

, being first duly aworn on oath, state that I have knowledge of the facts and native herein set forth and that the same are true and correct.

Name

Subscribed and sworn to before on this 17th by of June

Netery Public Galveston County, Tosse

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"P.T.S.D."

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 2

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population to Drift, Leopen or Plug Back.

#### RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUS BACK Plug Back

SHALL BE FILED IN DUPLICATE (IN TRIPLICATE IF RULK 37) WITH DEPUTY BUTENVISOR OF DISTRICT IN SHICH SELL IN LAR ALES

DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGISLE.

ANY ILLEGIBLE FORM WILL HE RETURNED WITHOUT COMMISSION ACTION

(Hisck Ink or Black Typewriter Ribbon Freferable)

Date 7-26
COMPLY FULLY

Name of company or operator

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Rallroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form I and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shell include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give hames and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may stach a blue print showing this information if you so design.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, RESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inchequaling 1000 feet; if less than 2 acres use scale of one inchequaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE WORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 428 feet.

Date
Name of company or operator
Name Northwest Oil Company
Address 2730 Republic Matil. Bank Bldg.
City Dallas, Texas
Description of ferm or lease:
Name of LeasLutcher-Moore Lbr.Co. # 05270
Number of Acres 250 Well No. 38
Number of wells on lesse 23
• • • • • • • • • • • • • • • • • • •
(Ft. above sea level)  Section No. Block No.
Survey Ja Dyshi
Zone or Reservoir Frae
To be Located in Orange Field
(If Wildcat state above, also state Distance and Direction from
nearest Survey Lines.)
Orange County
5/8 Miles North direction from
Orangefield, Texas nearest post office or town.
Rotary or Cable Tools Rotary
Date work will start drilling Immediately
Depth to which you propose to drill
Date work will start deepening
if lease purchased with one or more wells drilled, from whom purchased?  Name Kadane - Brachman
Addre Drawer 1740, Wichita Falls, Texas
1003 - 80

to another well in any reservoir for which this permit is requested? NO NOTICE: Select sending in this form be sentingly assigned.

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P.T.S.D.

to File No.

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Application To Plus and Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Northwest 011	Company	Address 2730	Republic	Natil, Ba	nk Bldg
Sec. No Block No	•	• •		DOLL LEG	Texas
Well No. 38 Name of Leaff	tcher-Moore Lbr.	<u>co.#0</u> 3270	250	Elev. 91	(18) (1) (1)
Name of Pield in which well is locat	ed Orange				š
Located 5/8 Niles North	Direction from Ora	ngefield, T	e XQ S	(Nearest P. O.	or Town)
Form 1, "Notice of Intention to Dril	l, " was filed in name of .	Northwest	011 Compe	iny	
Drilling Commenced					19 59
Has this well ever produced 0117	¥•4	or Gas?		•	
Character of Well (Oil, Gas or Dry).	/ pry	Tot.	al Depth6_	612	
Date you wish to Plus2	; <i>1</i>				
Name of Party Plugging Well Oilf	iold Salvage Co.	_ Address _ Box	15233, H	louston, Te	XAS_
Correspondence regarding this well	hould be sent to: Name _	Ralph Cohe	n		
Address Box 747, Dickin	son, Yexas	<del></del>			• .
Initial Production of Gas: Volume	107)24 hrs.	Pressure		lbs. per squ	are inch
Initial Production of Oil: Barrels	75		•		
Give notice before Plugging to all a	vailable Lease Owners, as	required by Rule (	10).		ì
Then Plugging completed, file final i			ll necessary	forms will be fo	ımished 🥇
by the Deputy Supervisor of district			<del></del>		
NOTE: If no leg available, so state and a ducing formation, water sands, and as non	ive all information that eas r as possible date well was	be obtained to as t drilled,	etal depth, who	ither or not seen <i>Q</i>	ted, pro-
				P	ं
General Remarks:		James 1	S. C. 17		
			(03.50)	41	
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•	Mark Sales		THE PARTY C	1800	P.T.S.D.
lease Refer to		RAILROAD COMMIS	15-17-20-1	•	Form 4
115 No		OIL AND GAS			Plugging Record ) 中国  10 日本  10 日本
NYTH YN DUDE	CITE WITE	U DEPUTY SUPERVISOR	R OF DISTR	ICT IN W	HICH WELL IS LOCATED
FILE IN DOPE.	- 043 00		9730 R	enublic	Natil Bank Bldg Dal
ompany Northwes	011_00	mber uh. Voq	ress 700 K	ep ab z z c	Nat'l. Bank Bldg, Dal
ec. No	Block No	Survey	J. Dyso	03.070	250
iell No. 38	iume of Lead	utcher-Moore Lb	r. co. r	<u> </u>	3=4= 465
ame of Field in which	rell is loca	ted <u>Orange</u>	Nonthe	_ Date well	was plugged 3=4= 1965
orm 1 (Sotice of Inten	tion to Dril	i) was Filed in Name of	ROTOTIN	030 014	
haracter of Well at the	time of co	mpletion: Oll /O	bbls; Ga uction) ^ (	Initial Prod	Cu. Ft.: Dry uetion) L.; Water bbls
mount well producing w	en plugged:	OII U bbls;	Gas	tu. Pi	.; RECEI
as this well ever produced	iced oil or i	ras? IOS	. 5080.	5478	4532 feet.
otal Depth 6812	fect. To	op of each producing san	.dO#,QVj.	<u></u>	Complesion? Yes
las the well filled with	mud-laden	fluid, according to regu	HELIONE OF CO	C DWILLOUS	
ow was mud applied?	Pumo		_		
Ve	1.0	an show all shoulders	left for cast	ng, depth o	of each, and size of casing, size
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ridge plugs se	<u> </u>	7' and 4640', 0	ewent br	uga set	from 4532! - 4632!:
rom 1,000! - 9	00 and	from 101 to 01.	LEFT IZ		T
SIZE PIPE FUT II	WELL In.	Ft. In.	n.	Jn.	PACKERS AND SHOKE
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